<u>If you are the customer of a utility</u>, call 911 to report an emergency such as a downed electrical wire or the smell of gas. You can also call your utility company to report the emergency. Here are phone numbers for some utilities:

Pacific Gas &Electric (PG&E)	1-800-743-5000
Southern California Edison (SCE)	1-800-611-1911
Southern California Gas Company (SCG)	1-800-427-2200
San Diego Gas & Electric (SDG&E)	1-800-611-7343
Southwest Gas – select applicable territory below	
Northern	1-800-772-4555
Southern	1-800-867-9091
Needles	1-800-447-5422

To report an unsafe or emergency situation to the Commission, call 1-800-649-7570 or click here: http://www.cpuc.ca.gov/PUC/forms/Complaints/

EMERGENCY REPORTING FOR UTILITIES AND GENERATING ASSET OWNERS

Gas or electric utilities, and generating asset owners (GAO) should make required reports to the Commission via online reporting which is the preferred method. If internet access is not available, please telephone the applicable event reporting hotlines.

- Online Reporting http://www.cpuc.ca.gov/emergency
- Telephonic Reporting (if internet access is not available)

For utilities to report gas or electric incidents 1-800-235-1076 For GAOs to report safety-related incidents 1-415-355-5503

REFERENCES

1. Incident Reporting Requirements (D. 06-04-055, Appendix B)

Within 2 hours of a reportable incident during normal working hours or within 4 hours of a reportable incident outside of normal working hours, the utility shall provide notice to designated CPUC staff of the general nature of the incident, its cause and estimated damage. The notice shall identify the time and date of the incident, the time and date of notice to the Commission, the location of the incident, casualties that resulted from the incident, identification of casualties and property damage, and the name and telephone number of a utility contact person. This notice may be by (a) using to the Commission's Emergency Reporting Web Page, or (b) calling an established CPUC Incident Reporting Telephone Number designated by the Commission's Consumer Protection and Safety Division (CPSD) or its successor (c) sending a message to an electronic mail address designated by the Commission's CPSD or its successor or (d) sending a message to

the Commission's facsimile equipment using a form approved by the Commission's CPSD or its successor and at numbers CPSD may designate for use during normal business hours. Telephone notices provided at times other than normal business hours shall be followed by a facsimile or email report by the end of the next working day.

- Within twenty business days of a reportable incident, the utility shall provide to designated CPUC staff a written account of the incident which includes a detailed description of the nature of the incident, its cause and estimated damage. The report shall identify the time and date of the incident, the time and date of the notice to the Commission, the location of the incident, casualties which resulted from the incident, identification of casualties and property damage. The report shall include a description of the utility's response to the incident and the measures the utility took to repair facilities and/or remedy any related problems on the system which may have contributed to the incident.
- Reportable incidents are those which: (a) result in fatality or personal injury rising
 to the level of in-patient hospitalization and attributable or allegedly attributable to
 utility owned facilities; (b) are the subject of significant public attention or media
 coverage and are attributable or allegedly attributable to utility facilities; or (c)
 involve damage to property of the utility or others estimated to exceed \$50,000.

2. GO112-E, RULE 122 Gas Incident Reports

122.1 Each operator shall comply with the requirements of 49 CFR Part 191, for the reporting of incidents to the United States Department of Transportation (DOT). The operator shall submit such reports directly to the DOT, with a copy to the California Public Utilities Commission (CPUC).

122.2 Requirements for reporting to the CPUC.

- (a) Each operator shall report incidents to the CPUC that meet the following criteria:
 - 1. Incidents which require DOT notification.
 - i. An event that involves a release of gas from a pipeline or of liquefied natural gas (LNG) or gas from an LNG facility and
 - A death, or personal injury necessitating in-patient hospitalization;
 or
 - Estimated property damage, including cost of gas lost, of the operator or others, or both, of \$50,000 or more.
 - ii. An event that results in an emergency shutdown of an LNG facility.
 - 2. Incidents which have either attracted public attention or have been given significant news media coverage, that are suspected to involve natural gas, which occur in the vicinity of the operator's facilities; regardless of whether or not the operator's facilities are involved.

- (b) In the event of an incident listed in 122.2(a) above, an operator shall go to the Commission's website, select the link to the page for reporting emergencies and follow the instructions thereon.
 - 1. If the utility is notified of the incident during its normal working hours, the report should be made as soon as practicable but no longer than 2 hours after the utility is aware of the incident and its personnel are on the scene.
 - 2. If the utility is notified of the incident outside of its normal working hours, the report should be made as soon as practicable but no longer than 4 hours after the utility is aware of the incident and its personnel are on the scene.
 - 3. All reports required by this section shall be followed by the end of the next working day by an email or telefacsimile (fax) of the standard reporting form, "Report of Gas Leak or Interruption," CPUC File No. 420 (see attachment).

(c) Written Incident Reports

- 1. The operator shall submit to the CPUC on DOT Form PHMSA F7100.1 (http://ops.dot.gov/library/forms/forms.htm#7100.1) for distribution systems and on DOT Form PHMSA F7100.2 (http://ops.dot.gov/library/forms/forms.htm#7100.2) for transmission and gathering systems a report describing any incident that required notice by telephone under Items 122.2(a)(1) or (2).
- 2. Together with the form required by (c)(1) above, the operator shall furnish a letter of explanation giving a more detailed account of the incident unless such letter is deemed not necessary by the CPUC staff. The operator may confirm the necessity of a letter of explanation while making the telephonic report. If, subsequent to the initial report or letter, the operator discovers significant additional information related to the incident, the operator shall furnish a supplemental report to the CPUC as soon as practicable, with a clear reference by date and subject to the original report. These letters, forms, and reports shall be held confidential under the provisions of Paragraph 2, Exclusions, of General Order 66-C and Public Utilities Code Section 315.
- 3. The operator of a distribution system serving less than 100,000 customers need not submit the DOT forms required by paragraph (1) above; however, such operator must submit the letter of explanation required by (2) above, subsequent to any telephonic report to the CPUC, unless such letter is deemed unnecessary by the CPUC staff.
- (d) Quarterly Summary Reports. Each operator shall submit to the CPUC quarterly, not later than the end of the month following the quarter, a summary of all CPUC reportable and non-reportable gas leak related incidents which occurred in the preceding quarter as follows:
 - 1. Incidents that were reported through the Commission's Emergency Reporting website.

- 2. Incidents for which either a DOT Form PHMSA F7100.1 or F7100.2 was submitted.
- 3. Incidents which involved escaping gas from the operator's facilities and property damage including loss of gas in excess of \$1,000.
- 4. Incidents which included property damage between \$0 and \$1,000, and involved fire, explosion, or underground dig-ins.

CFR 49 § 191.9 Distribution system: Incident report.

- (a) Except as provided in paragraph (c) of this section, each operator of a distribution pipeline system shall submit Department of Transportation Form RSPA F 7100.1 as soon as practicable but not more than 30 days after detection of an incident required to be reported under §191.5.
- (b) When additional relevant information is obtained after the report is submitted under paragraph (a) of this section, the operator shall make supplementary reports as deemed necessary with a clear reference by date and subject to the original report.
- (c) The incident report required by this section need not be submitted with respect to master meter systems or LNG facilities.

3. Major Utility Reporting Requirements (GO 166)

Definitions:

<u>Emergency or Disaster</u>: An event which is the proximate cause of a major outage, including but not limited to storms, lightning strikes, fires, floods, hurricanes, volcanic activity, landslides, earthquakes, windstorms, tidal waves, terrorist attacks, riots, civil disobedience, wars, chemical spills, explosions, and airplane or train wrecks.

<u>Major Outage</u>: Consistent with Public Utilities Code Section 364, a major outage occurs when 10 percent of the electric utility's serviceable customers experience a simultaneous, non-momentary interruption of service. For utilities with less than 150,000 customers within California, a major outage occurs when 50 percent of the electric utility's serviceable customers experience a simultaneous, non-momentary interruption of service.

Standard 6. Initial Notification Standard:

Within one hour of the identification of a major outage or other newsworthy event, the utility shall notify the Commission and the Warning Center at the Office of Emergency Services (OES) of the location, possible cause and expected duration of the outage. The Warning Center at the OES is expected to notify other state and local agencies of the outage. Subsequent contacts between state and local agencies and the utility shall be conducted between personnel identified in advance, as set forth in Standard 4.B. From time to time the Commission staff may issue instructions or guidelines regarding reporting.

Updated January 2013

4. Generator Reporting Requirement (GO 167) Rule 10.4 - Safety-related Incidents

Within 24 hours of its occurrence, a Generating Asset Owner shall report to the Commission's emergency reporting web site any safety-related incident involving a Generating Asset. If internet access is unavailable, the Generating Asset Owner may report using the backup telephone system. Such reporting shall include any incident that has resulted in death to a person; an injury or illness to a person requiring overnight hospitalization; a report to Cal/OSHA, OSHA, or other regulatory agency; or damage to the property of the Generating Asset Owner or another person of more than \$50,000. The Generating Asset Owner shall also report any other incident involving a Generating Asset that has resulted in significant negative media coverage (resulting in a news story or editorial from one media outlet with a circulation or audience of 50,000 or more persons) when the Generating Asset Owner has actual knowledge of the media coverage. If not initially provided, a written report also will be submitted within five business days of the incident. The report will include copies of any reports concerning the incident that have been submitted to other governmental agencies